

## PUN Index GME

|                 | Average<br>(€/MWh) | Change<br>(€/MWh) | Change (%) |
|-----------------|--------------------|-------------------|------------|
| <b>Baseload</b> | 107,84             | -0,56             | -0,5%      |
| <b>Peak</b>     | 114,57             | -5,05             | -4,2%      |
| <b>Off-peak</b> | 105,15             | -0,19             | -0,2%      |
| <b>Maximum</b>  | 153,36             |                   |            |
| <b>Minimum</b>  | 85,26              |                   |            |

## Volumes

|                     | GWh                | Average (GWh) | Change (%)   |
|---------------------|--------------------|---------------|--------------|
| <b>Total supply</b> | National 8.475     | 12,6          | 3,1%         |
|                     | Foreign 829        | 1,2           | -4,9%        |
|                     | <b>Total 9.304</b> | <b>13,8</b>   | <b>2,3%</b>  |
| <b>Sales</b>        | National 4.023     | 6,0           | 0,2%         |
|                     | Foreign 788        | 1,2           | -6,5%        |
|                     | <b>Total 4.811</b> | <b>7,2</b>    | <b>-0,9%</b> |
| <b>Purchases</b>    | National 4.620     | 6,9           | 0,0%         |
|                     | Foreign 191        | 0,3           | -19,2%       |
|                     | <b>Total 4.811</b> | <b>7,2</b>    | <b>-0,9%</b> |

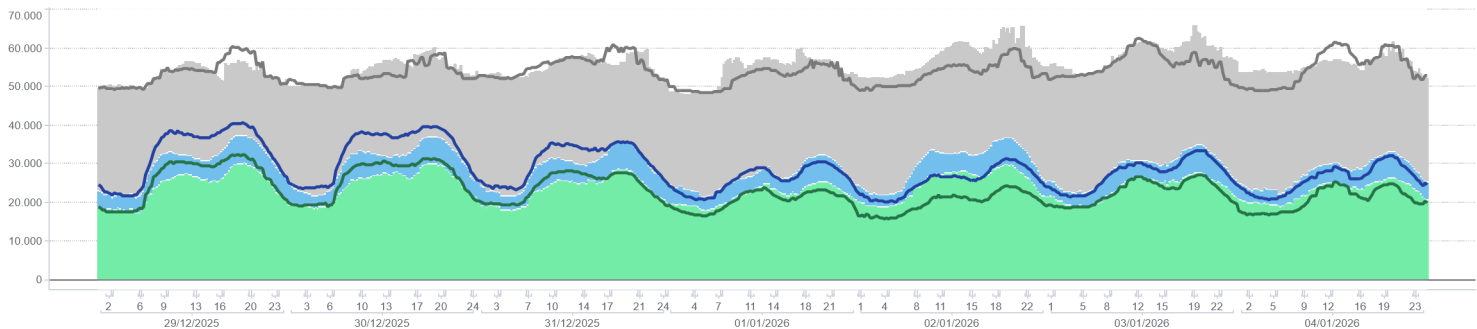
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

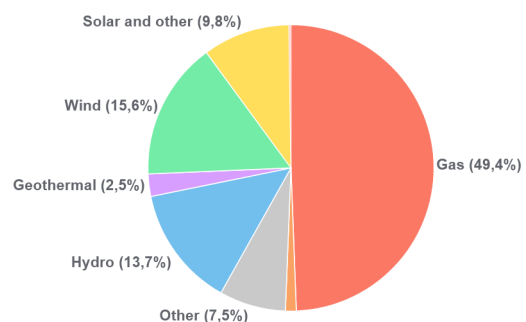
|                            | GWh          | Change (%)    | Structure     |
|----------------------------|--------------|---------------|---------------|
| <b>IPEX</b>                | <b>3.929</b> | <b>1,6%</b>   | <b>81,7%</b>  |
| Market participants        | 2.828        | 3,2%          | 58,8%         |
| GSE                        | 315          | 8,1%          | 6,5%          |
| Foreign zones              | 787          | -6,0%         | 16,4%         |
| Balance of PCE schedules   | 0            |               | 0,0%          |
| <b>PCE (including MTE)</b> | <b>882</b>   | <b>-10,7%</b> | <b>18,3%</b>  |
| Foreign zones              | 2            | -74,7%        | 0,0%          |
| National zones             | 880          | -10,3%        | 18,3%         |
| Balance of PCE schedules   | 0            |               | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>4.811</b> | <b>-0,9%</b>  | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>4.493</b> | <b>6,1%</b>   |               |
| <b>TOTAL SUPPLY</b>        | <b>9.304</b> | <b>2,3%</b>   |               |

## Electricity Demand

|                                     | GWh          | Change (%)    | Structure     |
|-------------------------------------|--------------|---------------|---------------|
| <b>IPEX</b>                         | <b>3.929</b> | <b>1,6%</b>   | <b>81,7%</b>  |
| Acquirente Unico                    | 118          | 15,6%         | 2,5%          |
| Other market participants           | 2.835        | -1,1%         | 58,9%         |
| Pumped-storage plants               | 32           | -7,9%         | 0,7%          |
| Foreign zones                       | 191          | -19,2%        | 4,0%          |
| Balance of PCE schedules            | 752          | 19,6%         | 15,6%         |
| <b>PCE (including MTE)</b>          | <b>882</b>   | <b>-10,7%</b> | <b>18,3%</b>  |
| Foreign zones                       | 0            |               | 0,0%          |
| Acquirente Unico - National zones   | 7            | -53,7%        | 0,1%          |
| Other participants - National zones | 1.628        | 1,6%          | 33,8%         |
| Balance of PCE schedules            | -752         | 19,6%         | -15,6%        |
| <b>VOLUMES PURCHASED</b>            | <b>4.811</b> | <b>-0,9%</b>  | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>550</b>   | <b>10,5%</b>  |               |
| <b>TOTAL DEMAND</b>                 | <b>5.361</b> | <b>0,1%</b>   |               |

## Volumes Sold by Source

|                       | Total<br>(GWh) | Average<br>(GWh) | Change<br>(GWh) | Change<br>(%) |
|-----------------------|----------------|------------------|-----------------|---------------|
| <b>Conventional</b>   | <b>2.339</b>   | <b>3,5</b>       | <b>-218,6</b>   | <b>-8,5%</b>  |
| Gas                   | 1.987          | 3,0              | -190,9          | -8,8%         |
| Coal                  | 49             | 0,1              | -8,7            | -15,0%        |
| Other                 | 303            | 0,5              | -19,1           | -5,9%         |
| <b>Renewable</b>      | <b>1.674</b>   | <b>2,5</b>       | <b>232,2</b>    | <b>16,1%</b>  |
| Hydro                 | 549            | 0,8              | -12,0           | -2,1%         |
| Geothermal            | 102            | 0,2              | 0,2             | 0,2%          |
| Wind                  | 627            | 0,9              | 190,6           | 43,7%         |
| Solar and other       | 396            | 0,6              | 53,3            | 15,5%         |
| <b>Pumped storage</b> | <b>9</b>       | <b>0,0</b>       | <b>-3,7</b>     | <b>-28,2%</b> |
| <b>Total</b>          | <b>4.023</b>   | <b>6,0</b>       | <b>9,8</b>      | <b>0,2%</b>   |



## Zonal price

|          |          | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |       |
|----------|----------|-------------|-------|---------------------|-------|---------------------|-------|-------------|-------|----------|-------|---------|-------|----------|-------|
|          |          | €/MWh       | Var   | €/MWh               | Var   | €/MWh               | Var   | €/MWh       | Var   | €/MWh    | Var   | €/MWh   | Var   | €/MWh    | Var   |
| Baseload |          | 107,97      | -0,5% | 107,97              | -0,5% | 107,97              | -0,5% | 107,16      | -0,7% | 107,16   | -0,7% | 107,19  | -0,7% | 107,74   | 0,0%  |
|          | Peak     | 114,92      | -4,2% | 114,92              | -4,2% | 114,92              | -4,2% | 112,71      | -3,9% | 112,71   | -3,9% | 112,71  | -3,9% | 114,20   | -4,8% |
|          | Off-peak | 105,19      | -0,2% | 105,19              | -0,2% | 105,19              | -0,2% | 104,94      | -0,4% | 104,94   | -0,4% | 104,98  | -0,4% | 105,16   | 0,7%  |
| Maximum  |          | 153,36      |       | 153,36              |       | 153,36              |       | 153,36      |       | 153,36   |       | 153,36  |       | 153,36   |       |
| Minimum  |          | 85,26       |       | 85,26               |       | 85,26               |       | 52,28       |       | 52,28    |       | 52,28   |       | 80,00    |       |

## Zonal volumes

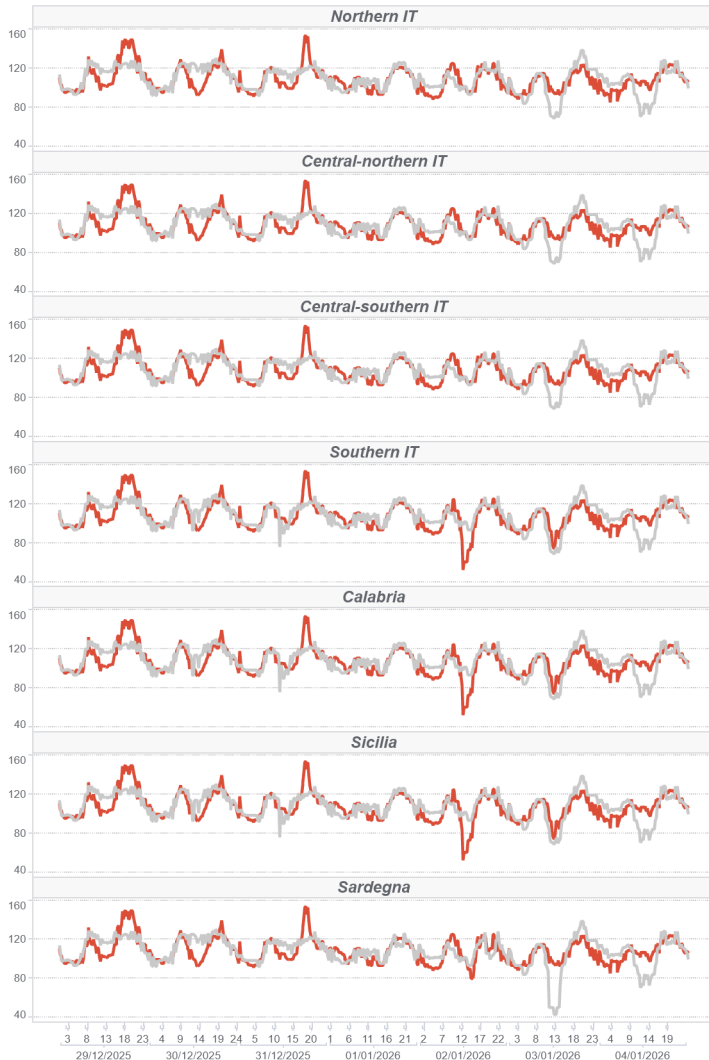
|              |         | Northern IT |       | Central-northern IT |       | Central-southern IT |      | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |        |
|--------------|---------|-------------|-------|---------------------|-------|---------------------|------|-------------|-------|----------|-------|---------|-------|----------|--------|
|              |         | GWh         | Var   | GWh                 | Var   | GWh                 | Var  | GWh         | Var   | GWh      | Var   | GWh     | Var   | GWh      | Var    |
| Total supply | Total   | 4.598       | 188   | 359                 | -3    | 1.246               | 27   | 986         | 78    | 455      | -46   | 579     | 48    | 253      | -36    |
| Sales        | Total   | 1.966       | 11    | 270                 | -16   | 537                 | 16   | 554         | -12   | 250      | 26    | 261     | 25    | 185      | -40    |
| Purchase     | Total   | 2.460       | -11   | 405                 | -4    | 896                 | 11   | 300         | -1    | 107      | 2     | 300     | 6     | 152      | -4     |
|              |         | Northern IT |       | Central-northern IT |       | Central-southern IT |      | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |        |
|              |         | GWh         | Var   | GWh                 | Var   | GWh                 | Var  | GWh         | Var   | GWh      | Var   | GWh     | Var   | GWh      | Var    |
| Total supply | Average | 6,8         | 4,3%  | 0,5                 | -0,9% | 1,9                 | 2,3% | 1,5         | 8,6%  | 0,7      | -9,1% | 0,9     | 9,0%  | 0,4      | -12,5% |
| Sales        | Average | 2,9         | 0,6%  | 0,4                 | -5,7% | 0,8                 | 3,1% | 0,8         | -2,1% | 0,4      | 11,4% | 0,4     | 10,5% | 0,3      | -17,8% |
| Purchase     | Average | 3,7         | -0,5% | 0,6                 | -0,9% | 1,3                 | 1,3% | 0,4         | -0,2% | 0,2      | 2,0%  | 0,4     | 2,0%  | 0,2      | -2,4%  |

## Volumes sold by Source. Average

|                 |            | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |        | Sardegna |        |
|-----------------|------------|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|--------|----------|--------|
|                 |            | GWh         | Var    | GWh                 | Var    | GWh                 | Var    | GWh         | Var    | GWh      | Var    | GWh     | Var    | GWh      | Var    |
| Conventional    |            | 2,1         | 2,3%   | 0,2                 | -10,0% | 0,4                 | -20,7% | 0,2         | -47,4% | 0,3      | 4,8%   | 0,1     | 6,4%   | 0,2      | -24,3% |
|                 | Gas        | 1,8         | 2,3%   | 0,1                 | -10,1% | 0,3                 | -22,4% | 0,2         | -57,4% | 0,2      | 7,6%   | 0,1     | 8,8%   | 0,1      | -10,8% |
|                 | Coal       | -           | -      | -                   | -      | -                   | -      | 0,0         | -      | -        | -      | -       | -      | 0,0      | -45,1% |
|                 | Other      | 0,3         | 2,2%   | 0,0                 | -9,2%  | 0,1                 | -9,1%  | 0,0         | -25,8% | 0,0      | -12,2% | 0,0     | -20,6% | 0,0      | -25,1% |
| Renewable       |            | 0,8         | -3,8%  | 0,2                 | -2,3%  | 0,4                 | 40,8%  | 0,6         | 55,0%  | 0,1      | 34,6%  | 0,3     | 12,5%  | 0,1      | -3,0%  |
|                 | Hydro      | 0,5         | -10,0% | 0,0                 | -11,3% | 0,1                 | 7,8%   | 0,1         | 31,7%  | 0,0      | 16,7%  | 0,0     | 12,0%  | 0,0      | 14,5%  |
|                 | Geothermal | -           | -      | 0,2                 | 0,2%   | -                   | -      | -           | -      | -        | -      | -       | -      | -        | -      |
|                 | Wind       | 0,0         | -35,8% | 0,0                 | -18,4% | 0,2                 | 99,3%  | 0,4         | 64,8%  | 0,1      | 45,7%  | 0,2     | 3,5%   | 0,0      | -25,8% |
| Solar and other |            | 0,3         | 9,9%   | 0,0                 | 6,9%   | 0,1                 | 9,1%   | 0,1         | 35,0%  | 0,0      | 9,6%   | 0,1     | 48,0%  | 0,0      | 21,1%  |
| Pumped storage  |            | 0,0         | -5,3%  | -                   | -      | 0,0                 | -90,4% | -           | -      | -        | -      | -       | -      | 0,0      | -      |
| Total           |            | 2,9         | 0,6%   | 0,4                 | -5,7%  | 0,8                 | 3,1%   | 0,8         | -2,1%  | 0,4      | 11,4%  | 0,4     | 10,5%  | 0,3      | -17,8% |

## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

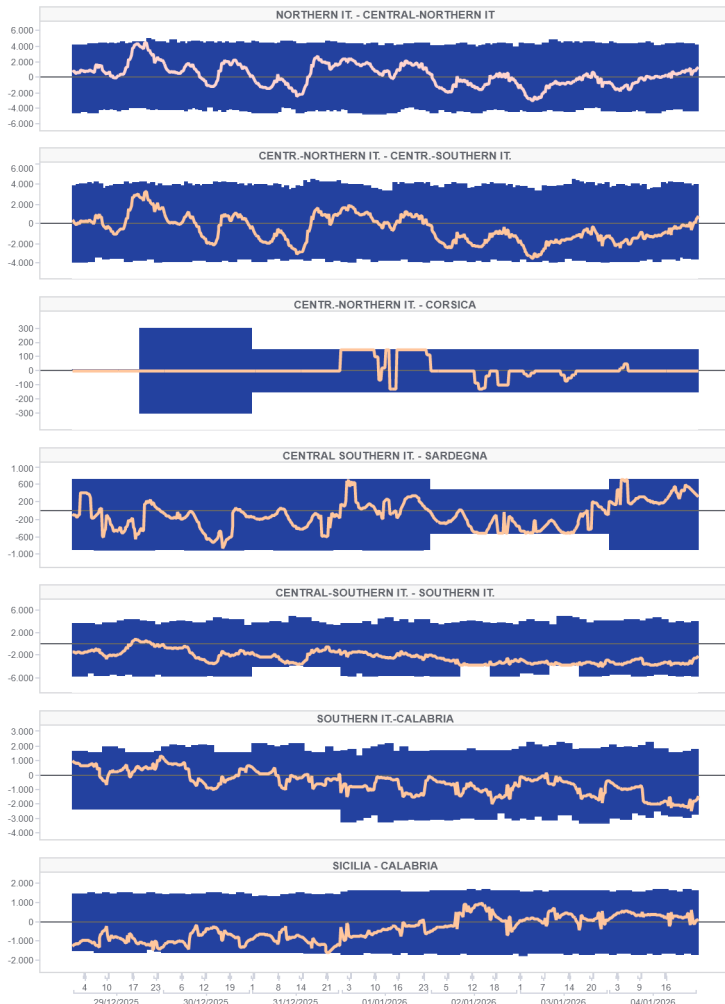
|                                   |           | Direction frequency |            | Average Physical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-----------------------------------|-----------|---------------------|------------|-----------------------------------------------|------------|--------------|------------|------------------------------------------------------|------------|
|                                   |           | Week. n.01          | Week. n.52 | Week. n.01                                    | Week. n.52 | Week. n.01   | Week. n.52 | Week. n.01                                           | Week. n.52 |
|                                   |           | 0.0%                | 0.0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
| Austria - Northern It.            | AUST-NORD |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | NORD-AUST |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | FRAN-NORD | 57,1%               | 0,0%       | 5                                             | 0          | 9            | 0          | 100,0%                                               |            |
| France - Northern It.             | NORD-FRAN |                     |            | 0                                             | 0          | 0            | 0          | 0,0%                                                 |            |
|                                   | GREC-SUD  | 0,0%                | 0,0%       | 25                                            | 25         | 0            | 0          | 0,0%                                                 | 0,0%       |
| Greece - Southern It.             | SUD-GREC  |                     |            | 25                                            | 25         | 0            | 0          | 0,0%                                                 | 0,0%       |
|                                   | CSUD-MONT | 9,2%                | 26,3%      | 598                                           | 720        | 123          | 339        | 1,9%                                                 | 12,4%      |
| Montenegro - Central Southern It. | MONT-CSUD | 90,8%               | 73,7%      | 485                                           | 653        | 195          | 289        | 36,5%                                                | 32,6%      |
|                                   | NORD-SLOV |                     |            | 0                                             | 0          | 0            | 0          |                                                      |            |
| Slovenia - Northern It.           | SLOV-NORD | 0,0%                | 0,0%       | 0                                             | 0          | 0            | 0          |                                                      |            |
|                                   | NORD-SVIZ | 1,9%                | 0,6%       | 2.408                                         | 2.484      | 74           | 27         | -0,1%                                                | 0,0%       |
| Switzerland - Northern It.        | SVIZ-NORD | 98,1%               | 99,4%      | 2.294                                         | 2.182      | 1.031        | 1.263      | 44,1%                                                | 57,5%      |

|                                           |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|-------------------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                                           |           | Week. n.01          | Week. n.52 | Week. n.01    | Week. n.52 | Week. n.01   | Week. n.52 | Week. n.01           | Week. n.52 |
|                                           |           | 37,6%               | 38,7%      | 3.996         | 3.842      | 945          | 715        | 0,0%                 | 0,4%       |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 62,2%               | 61,3%      | 3.654         | 3.500      | 1.359        | 1.079      | 0,0%                 | 0,1%       |
|                                           | CSUD-CNOR | 13,7%               |            | 180           |            | 131          | 0          | 10,7%                | 0,0%       |
|                                           | CNOR-CORS | 10,1%               | 0,0%       | 180           |            | 74           | 0          | 0,0%                 | 0,0%       |
| Central-Northern It. - Corsica            | CSUD-SARD | 35,7%               | 12,2%      | 657           | 733        | 258          | 126        | 0,3%                 | 0,0%       |
|                                           | SARD-CSUD | 64,0%               | 87,8%      | 776           | 779        | 288          | 405        | 3,9%                 | 4,6%       |
| Centro Sud - Sardegna                     | CSUD-SUD  | 3,7%                | 0,4%       | 3.991         | 3.853      | 434          | 82         | 0,0%                 | 0,0%       |
|                                           | SUD-CSUD  | 96,3%               | 99,6%      | 5.165         | 5.376      | 2.476        | 2.095      | 5,8%                 | 3,9%       |
| Centro Sud - Sud                          | CORS-SARD | 12,5%               | 0,0%       | 177           | 136        | 98           | 0          | 0,0%                 | 0,0%       |
|                                           | SARD-CORS | 76,8%               | 60,7%      | 177           | 136        | 48           | 24         | 4,2%                 | 0,0%       |
| Corsica - Sardegna                        | CNOR-NORD | 41,4%               | 38,1%      | 4.226         | 4.190      | 1.008        | 775        | 0,0%                 | 0,0%       |
|                                           | NORD-CNOR | 58,6%               | 61,9%      | 4.421         | 4.325      | 1.269        | 1.037      | 0,0%                 | 0,0%       |
| Northern It. - Central-Northern It.       | COAC-SARD | 0,0%                | 0,0%       | 23            | 23         | 0            | 0          | 0,0%                 |            |
|                                           | SARD-COAC | 85,7%               | 100,0%     | 114           | 108        | 90           | 54         | 0,0%                 | 0,0%       |
| Sardegna - Corsica AC                     | CALA-SICI | 65,3%               | 90,9%      | 1.625         | 1.564      | 719          | 510        | 0,6%                 | 0,0%       |
|                                           | SICI-CALA | 34,7%               | 9,1%       | 1.563         | 1.394      | 364          | 218        | 0,0%                 | 0,0%       |
| Sicilia - Calabria                        | MALT-SICI | 0,0%                | 0,0%       | 225           | 225        | 0            | 0          | 0,0%                 | 0,0%       |
|                                           | SICI-MALT | 100,0%              | 98,5%      | 225           | 225        | 112          | 103        | 0,0%                 | 0,0%       |
| Sicilia - Malta                           | CALA-SUD  | 75,3%               | 70,5%      | 2.704         | 2.350      | 843          | 533        | 0,0%                 | 0,0%       |
|                                           | SUD-CALA  | 24,7%               | 29,5%      | 1.829         | 1.679      | 510          | 367        | 0,0%                 | 0,0%       |
| Southern It.-Calabria                     |           |                     |            |               |            |              |            |                      |            |

|                              |           | Direction frequency |            | Average limit |            | Average flow |            | Saturation frequency |            |
|------------------------------|-----------|---------------------|------------|---------------|------------|--------------|------------|----------------------|------------|
|                              |           | Week. n.01          | Week. n.52 | Week. n.01    | Week. n.52 | Week. n.01   | Week. n.52 | Week. n.01           | Week. n.52 |
|                              |           | 56,0%               | 84,7%      | 146           | 147        | 138          | 143        | 52,8%                | 79,5%      |
| Coupling - Austria Coupling  | COUP-XAUS | 34,1%               | 11,9%      | 232           | 250        | 207          | 270        | 28,3%                | 8,5%       |
|                              | XAUS-COUP |                     |            | 2.049         | 2.018      | 0            | 0          | 0,0%                 | 0,0%       |
|                              | COUP-XFRA | 100,0%              | 100,0%     | 3.785         | 4.214      | 2.630        | 2.862      | 12,9%                | 23,2%      |
| Coupling - France Coupling   | BSP-COUP  | 25,4%               | 10,3%      | 381           | 411        | 228          | 392        | 15,2%                | 7,4%       |
|                              | COUP-BSP  | 66,2%               | 87,6%      | 721           | 797        | 646          | 737        | 50,7%                | 71,6%      |
| Coupling - Slovenia Coupling | COUP-NORD | 100,0%              | 100,0%     | 10.000        | 10.000     | 2.254        | 2.167      | 0,0%                 | 0,0%       |
|                              | NORD-COUP |                     |            | 10.000        | 10.000     | 0            | 0          | 0,0%                 | 0,0%       |
| IT Coupling - Northern It.   | SUD-XGRE  | 17,9%               | 27,4%      | 500           | 500        | 275          | 382        | 3,0%                 | 15,5%      |
|                              | XGRE-SUD  | 82,1%               | 72,6%      | 500           | 500        | 482          | 474        | 75,0%                | 62,5%      |
| Southern It.-Grecia Coupling |           |                     |            |               |            |              |            |                      |            |

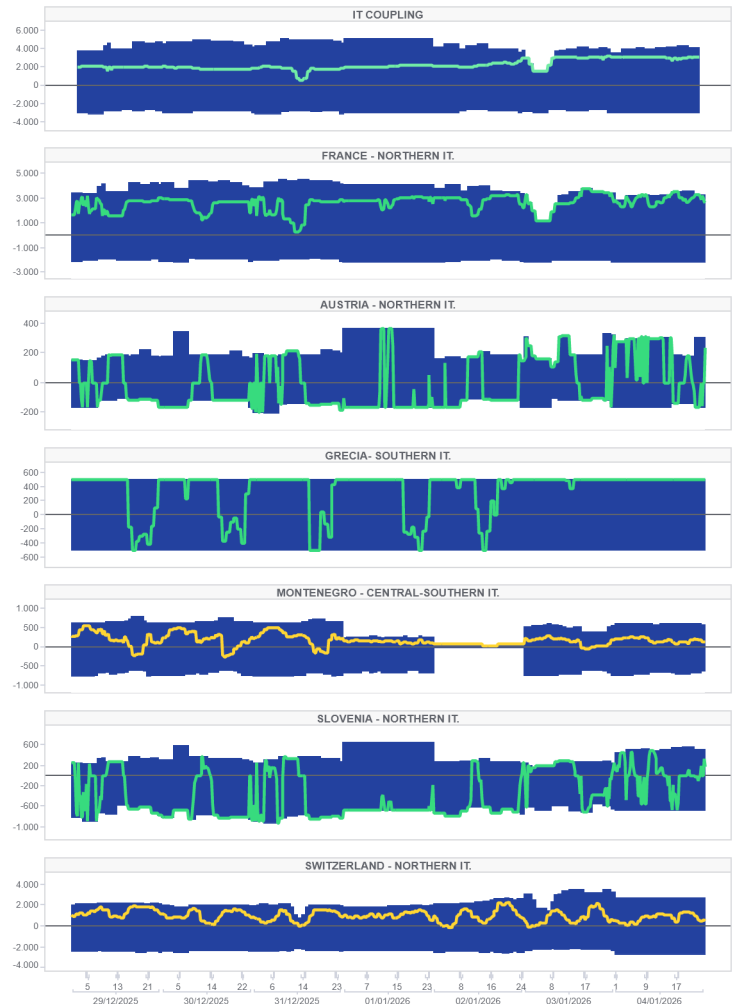
## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

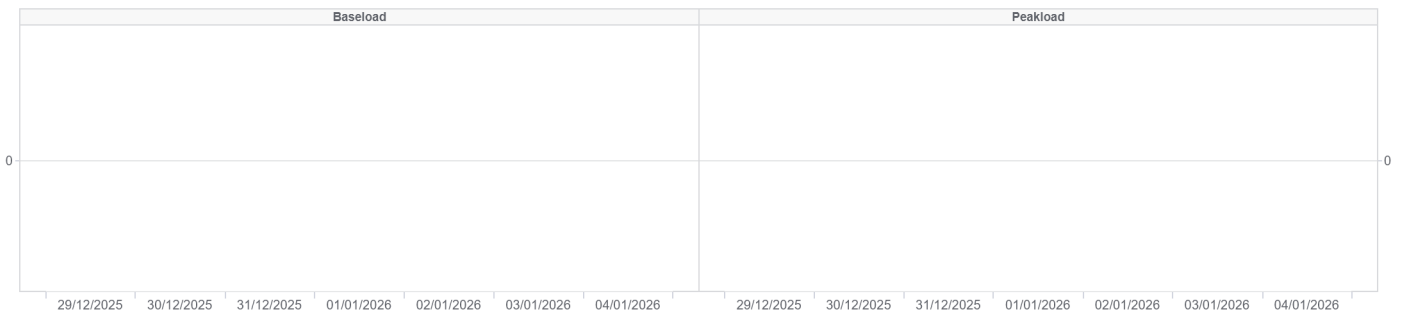
Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

| Products | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MW) | Volumes (MWh) | Open position (MW) | Open position (MWh) |
|----------|-----------------------------|-----------------------------|-----------------------------|--------------|---------------|--------------------|---------------------|
| Baseload | BL-2025-12-29               |                             |                             |              |               |                    |                     |
|          | BL-2025-12-30               |                             |                             |              |               |                    |                     |
|          | BL-2025-12-31               |                             |                             |              |               |                    |                     |
|          | BL-2026-01-01               |                             |                             |              |               |                    |                     |
|          | BL-2026-01-02               |                             |                             |              |               |                    |                     |
|          | BL-2026-01-03               |                             |                             |              |               |                    |                     |
|          | BL-2026-01-04               |                             |                             |              |               |                    |                     |
|          | PL-2025-12-29               |                             |                             |              |               |                    |                     |
| Peakload | PL-2025-12-30               |                             |                             |              |               |                    |                     |
|          | PL-2025-12-31               |                             |                             |              |               |                    |                     |
|          | PL-2026-01-01               |                             |                             |              |               |                    |                     |
|          | PL-2026-01-02               |                             |                             |              |               |                    |                     |
| TOTAL    |                             |                             |                             |              |               |                    |                     |

Volumes Average price



## MTE

|          | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MW) | Volumes OTC (MWh) | Volumes (change) | Open position (MW) | Open position (MWh) |
|----------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|------------------|-------------------|------------------|--------------------|---------------------|
| Baseload | BL-M-2026-01          |                       | 113,01                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 51                 | 37.944              |
|          | BL-M-2026-02          |                       | 115,40                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 52                 | 34.944              |
|          | BL-M-2026-03          |                       | 110,10                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 50                 | 37.150              |
|          | BL-M-2026-04          |                       | 0,00                  |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2026-02          |                       | 95,83                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 40                 | 87.360              |
|          | BL-Q-2026-03          |                       | 108,46                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 37                 | 81.696              |
|          | BL-Q-2026-04          |                       | 111,45                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 36                 | 79.524              |
|          | BL-Q-2027-01          |                       | 108,15                |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
| Peakload | BL-Y-2027             |                       | 97,67                 |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2026-01          |                       | 127,87                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2026-02          |                       | 130,05                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2026-03          |                       | 118,64                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2026-04          |                       | 0,00                  |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-02          |                       | 98,97                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-03          |                       | 112,38                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-04          |                       | 112,85                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2027-01          |                       | 112,70                |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Y-2027             |                       | 103,45                |                        |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |

## PCE

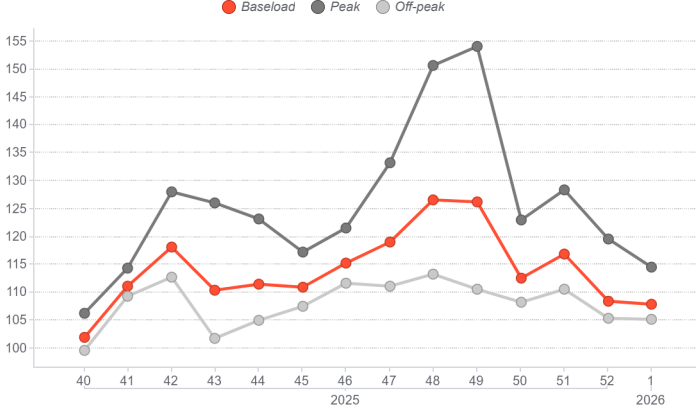
|              | Registered transaction (GWh) | % change | Structure |
|--------------|------------------------------|----------|-----------|
| Baseload     | 717                          | 0,0%     | 18,0%     |
| Peak         | 2                            | 0,0%     | 0,0%      |
| Non Standard | 3256                         | 0,0%     | 81,6%     |
| Bilateral    | 3975                         | 0,0%     | 99,7%     |
| MTE          | 14                           | 0,0%     | 0,3%      |
| Total PCE    | 3989                         | 0,0%     | 100,0%    |
| Net position | 2474                         | 0,0%     | 62,0%     |

## Programs

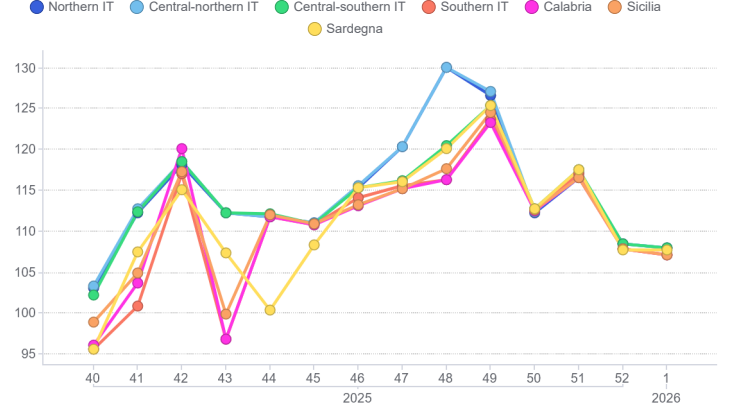
| Schedules            | Injection (GWh) | Injection (change) | Withdrawal (GWh) | Withdrawal (change) |
|----------------------|-----------------|--------------------|------------------|---------------------|
| Requested            | 1.146           | -5,4%              | 1.634            | 1,1%                |
| Rejected             | 264             | 18,1%              | 0                | -89,3%              |
| Registered           | 882             | -10,7%             | 1.634            | 1,1%                |
| Scheduled deviation  | 1.592           | 6,5%               | 839              | -3,0%               |
| Balance of schedules | 0               |                    | 752              |                     |

## Weekly Trend

MGP - PUN Index GME (€/MWh)



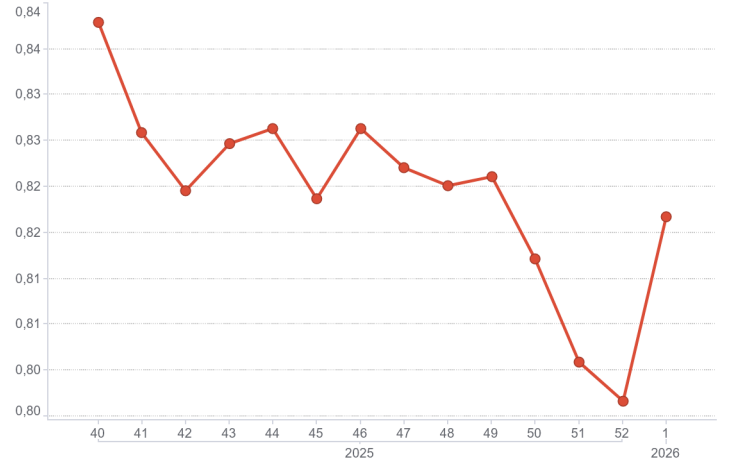
MGP - Zonal Price (€/MWh)



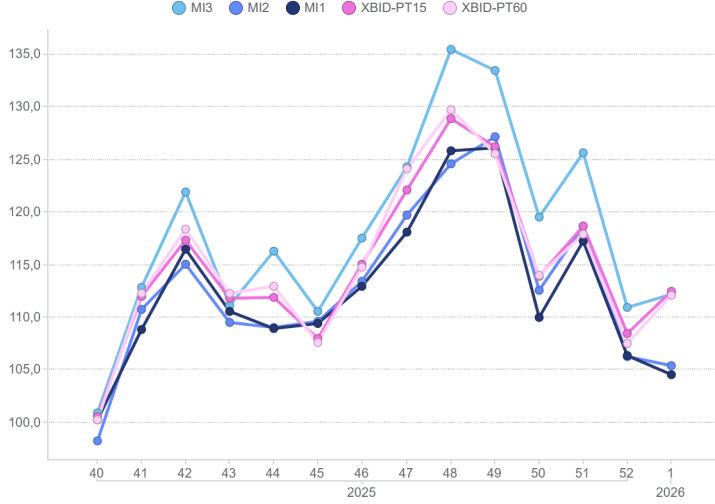
MGP - Volumes (TWh)



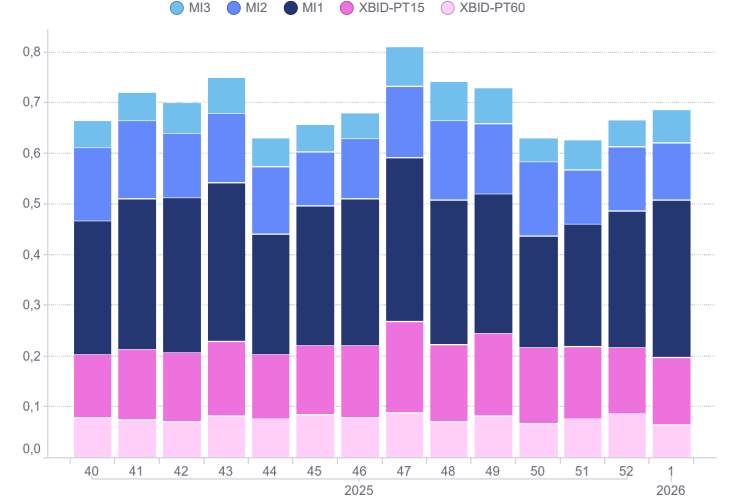
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

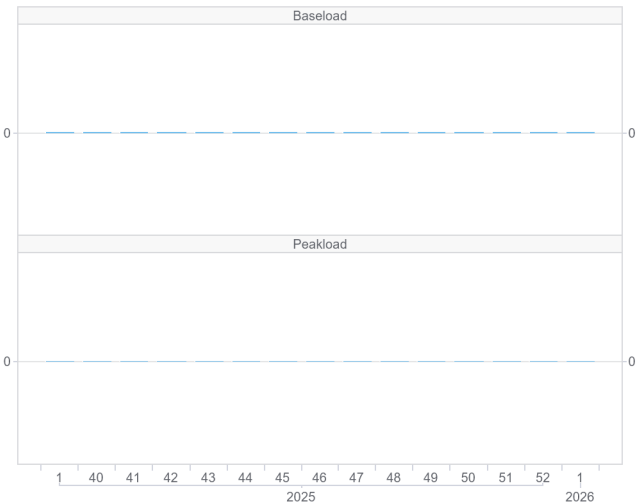


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

